

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	45,883	-	27,105	0	1,067	5,354	68,700	1	0	53,688
Natural Gas Liquids and LRGs	2,227	1,624	82	0	-	-270	1,996	446	1,761	2,074
Pentanes Plus	1,033	-	0	0	-	-3	798	0	238	22
Liquefied Petroleum Gases	1,194	1,624	82	0	-	-267	1,198	446	1,523	2,052
Ethane/Ethylene	2	0	0	0	-	0	0	0	2	1
Propane/Propylene	380	1,605	82	0	-	-230	0	443	1,854	510
Normal Butane/Butylene	356	300	0	0	-	-83	778	3	-42	935
Isobutane/Isobutylene	456	-281	0	0	-	46	420	0	-291	606
Other Liquids	-	-	1,917	2,442	3,829	595	6,919	100	574	45,595
Other Hydrocarbons/Oxygenates	-	-	13	0	3,212	8	3,123	94	0	1,501
Unfinished Oils	-	-	1,669	0	-	120	975	0	574	20,810
Motor Gasoline Blend. Comp. (MGBC)	-	-	235	2,442	617	467	2,821	6	0	23,284
Reformulated	-	-	185	2,098	-155	-45	2,173	0	0	12,168
Conventional	-	-	50	344	772	512	648	6	0	11,116
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	81,735	1,709	3,405	-548	-3,288	-	7,884	81,705	41,736
Finished Motor Gasoline	-	41,271	778	2,941	-548	-563	-	324	44,681	8,389
Reformulated	-	30,597	0	0	155	-126	-	2	30,876	947
Conventional	-	10,674	778	2,941	-703	-437	-	322	13,805	7,442
Finished Aviation Gasoline	-	1	0	50	-	-16	-	0	67	204
Kerosene-Type Jet Fuel	-	11,656	205	144	-	-1,761	-	816	12,950	9,404
Kerosene	-	22	0	0	-	11	-	0	11	90
Distillate Fuel Oil	-	13,771	125	270	-	-92	-	730	13,528	11,607
15 ppm sulfur and under	-	331	24	0	-	-49	-	0	404	443
Greater than 15 ppm to 500 ppm sulfur	-	10,847	1	263	-	-224	-	428	10,907	8,675
Greater than 500 ppm sulfur	-	2,593	100	7	-	181	-	302	2,217	2,489
Residual Fuel Oil ^e	-	4,720	504	0	-	-1,289	-	2,736	3,777	5,510
Less than 0.31 percent sulfur	-	208	100	0	-	-38	-	-	-	226
0.31 to 1.00 percent sulfur	-	1,095	0	0	-	176	-	-	-	1,958
Greater than 1.00 percent sulfur	-	3,417	404	0	-	-1,149	-	-	-	3,296
Petrochemical Feedstocks	-	330	0	0	-	-11	-	-	341	103
Naphtha for Petro. Feed. Use	-	6	0	0	-	1	-	-	5	3
Other Oils for Petro. Feed. Use	-	324	0	0	-	-12	-	-	336	100
Special Naphthas	-	32	0	0	-	-8	-	216	-176	19
Lubricants	-	433	0	0	-	14	-	104	315	1,458
Waxes	-	0	24	0	-	0	-	10	14	0
Petroleum Coke	-	4,707	20	-	-	339	-	2,860	1,528	1,933
Marketable	-	3,569	20	-	-	339	-	2,860	390	1,933
Catalyst	-	1,138	-	-	-	-	-	0	1,138	-
Asphalt and Road Oil	-	730	53	0	-	81	-	76	626	2,871
Still Gas	-	3,859	-	-	-	-	-	0	3,859	-
Miscellaneous Products	-	203	0	0	-	7	-	11	185	148
Total	48,110	83,359	30,813	5,847	4,349	2,391	77,615	8,432	84,040	143,093

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."